



COMMONWEALTH OF MASSACHUSETTS

# **Town of Southwick**

454 COLLEGE HIGHWAY SOUTHWICK, MA 01077

## **Department of Public Works**

**Telephone (413) 569-6772 Fax (413) 569-5001**

### **Eversource Vegetation Management Plan**

Eversource has developed a Town-wide Vegetation Management Plan in accordance with Massachusetts General Law Chapter 87, Section 14. This Plan identifies locations where vegetation removal is necessary on transmission and distribution lines in an effort to provide safe and reliable delivery of electric service.

The following pages identify specific locations where vegetation management is necessary. Please note that this list is continually being updated as more trees are being added to the list as they are identified.

If you have any questions, please contact the DPW office at 413-569-6772.

Randal Brown, P.E.  
DPW Director



247 Station Drive, SW-1036  
Westwood, MA 02090

**William Hayes**  
Manager, Transmission  
Vegetation Management

Certified mail-return receipt requested.

Dear Municipal Official:

February 20, 2024

This letter is to inform you that Eversource Energy, Western MA intends to selectively apply herbicides along the power line rights-of-way that pass through your municipality in the future. This treatment is conducted as a component of an integrated vegetation management program that uses the appropriate mechanical and/or herbicides treatments to control vegetation to encourage the growth of healthy early successional ecological communities that benefit wildlife while allowing for the safe delivery of electricity to our customers.

Eversource Energy, Western MA's 2024-2028 *Five-year Vegetation Management Plan* (VMP) for Western Massachusetts is posted at the following websites:

<https://www.mass.gov/service-details/rights-of-way-vegetation-management-vmmps-yops-and-notices>  
<https://www.eversource.com/content/residential/about/reliability/vegetation-management/transmission-system-vegetation-management/transmission-vegetation-management-projects>

Attached is the letter from Massachusetts Department of Agricultural Resources (MDAR) approving the submitted VMP. In compliance with 333 CMR 11.06-11.07. Receipt of this letter does not indicate treatment will occur in your town from 2024 to 2028. For information on location of treatments in a particular year, please refer to the above links for the Yearly Operational Plans. If your community is not indicated in the Yearly Operational Plan, which is posted at the links above, then there will be no herbicide work performed for that particular year.

All the herbicides selected for this program are registered by the Federal Environmental Protection Agency, the Massachusetts Pesticide Board, and are recommended for use in and around sensitive areas jointly by the Massachusetts Pesticide Bureau and Massachusetts Department of Environmental Protection (please refer to the YOP for specifics).

For inquiries concerning the safety of the herbicides please contact:

Clayton Edwards  
Rights of Way Program  
Massachusetts Department of Agriculture Resources  
Pesticide Bureau  
225 Turnpike Rd., 3<sup>rd</sup> Floor.  
Southborough, MA 01772

If there are any questions or comments relative to technical questions about the treatment program, or have any questions about Eversource Energy, Western MA and its electrical rights-of-way system please contact William Hayes (781) 441-3932.

Sincerely,

  
William Hayes

Enc: MDAR 2024-2028 VMP Approval Letter for Western MA  
cc: Board of Health  
Board of Selectmen  
Conservation Commission  
Municipal Water Supplier  
Massachusetts Pesticide Bureau

# THE COMMONWEALTH OF MASSACHUSETTS

EXECUTIVE OFFICE OF ENERGY AND ENVIRONMENTAL AFFAIRS



## Department of Agricultural Resources

225 Turnpike Road, 3<sup>rd</sup> Floor, Southborough, MA 01772  
617-626-1700 fax: 617-626-1850 [www.mass.gov/agr](http://www.mass.gov/agr)



Maura T. Healey  
GOVERNOR

Kimberley Driscoll  
LIEUTENANT  
GOVERNOR

Rebecca L. Tepper  
SECRETARY

Ashley E. Randle  
COMMISSIONER

William Hayes, Senior Arborist  
Eversource Energy, Eastern MA  
Vegetation Management  
247 Station Drive, SW-1036  
Westwood, MA 02090-9230

February 5, 2024

Dear Mr. Hayes:

Pursuant to 333 CMR 11.05 (4), this shall serve as a notice of approval of the **Eversource Energy, Western MA (VMP) as modified. The approval is given by the attending members of the ROW Advisory Panel.** Copies of the approved VMP should be mailed to the Chief Elected Official, Board of Health and Conservation Commission of each municipality covered by the plan.

This approval is subject to all the provisions of (333 CMR 11.00-all). It will remain in effect for the years 2024 through 2028, unless suspended, revoked, or modified.

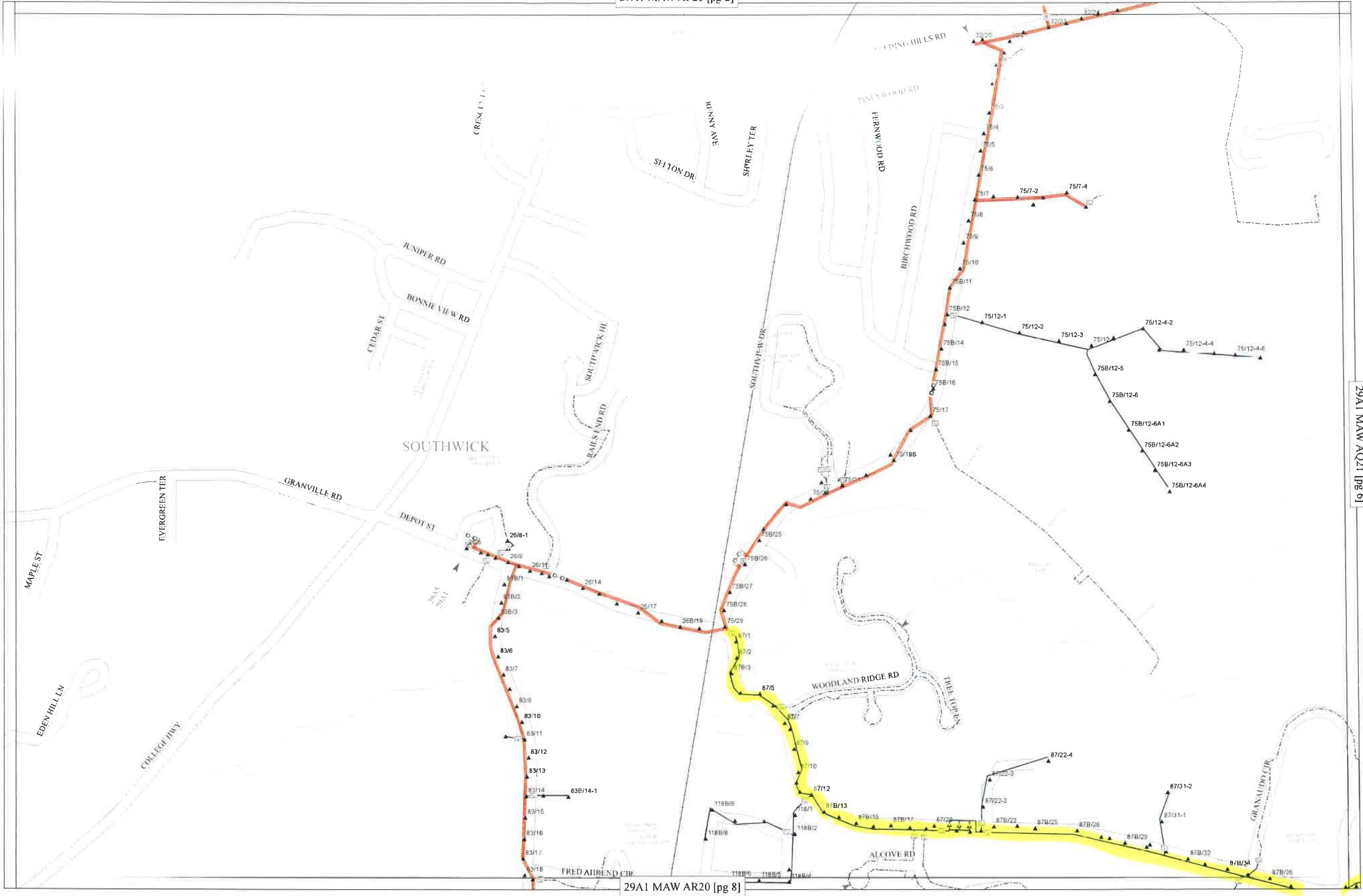
Please be advised, **any violations of the Massachusetts Pesticide Control Act, MGL, Chapter 132 B or the Regulations promulgated thereunder, 333 CMR inclusive, may subject the responsible party or parties to agency action and referral of this matter to the Office of the Attorney General, Commonwealth of Massachusetts or the local District Attorney's office for civil or criminal prosecution.**

Thank you for your time and efforts in this program.

Sincerely,

A handwritten signature in blue ink that reads "Ashley E. Randle".

Ashley E. Randle  
Commissioner



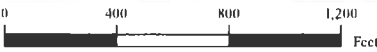
29A1 MAW AQ21 [pg 6]

29A1 MAW AR20 [pg 8]

EVERSOURCE ENERGY GIS

PROPRIETARY INFORMATION The material contained on the Overhead Distribution Circuit Map shall be considered proprietary to Eversource Energy, and Users (which shall be defined as any person or entity who has received the Map through sale, purchase, exchange gift, or otherwise) shall keep it in confidence and shall not furnish or disclose it to any third party without the prior written permission of Eversource Energy

- Cutout
- Pole
- Recloser
- Switch Bank



- Open Point
- Stepdown Bank
- Tiepoint
- OH Primary
- OH Backbone
- OH Lateral

- UG Primary
- UG Backbone
- UG Lateral

- Hydrology
- Streets
- Railroad
- Substation
- Town Boundaries

Circuit Mileage

Backbone	9.30
Lateral	21.59
Total	30.89



Page:  
5 of 13

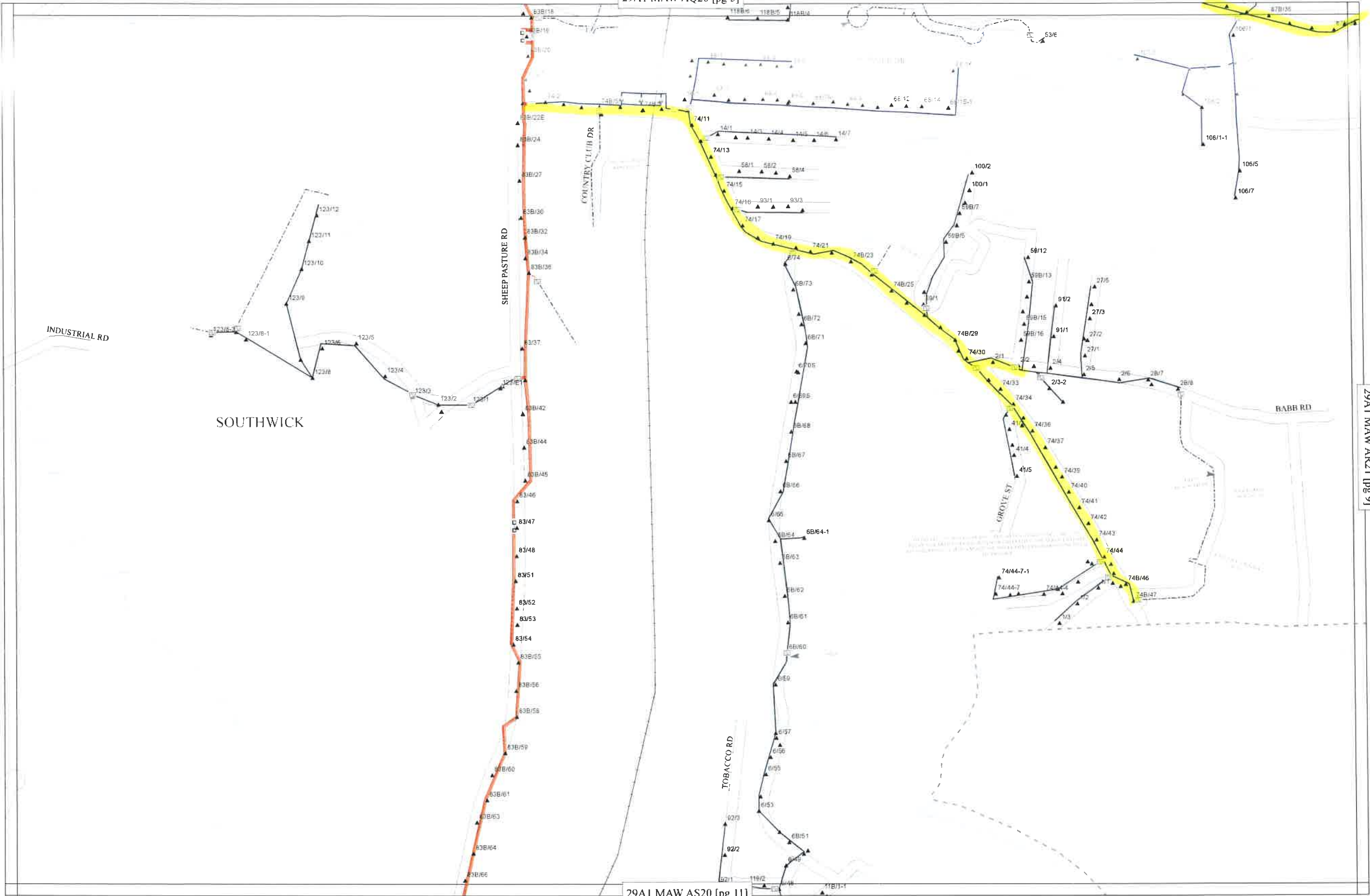
29A1 MAW AQ20

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted  
6/13/2020

5.6





**EVERSOURCE ENERGY GIS**

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Cutout

Pole

Recloser

Switch Bank

Open Point

Stepdown Bank

Tiepoint

OH Primary

OH Backbone

OH Lateral

UG Primary

UG Backbone

UG Lateral

Hydrology

Streets

Railroad

Substation

Town Boundaries

**Circuit Mileage**

Backbone	9.30
Lateral	21.59
Total	30.89

Page:

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**29A1 MAW AR20**

Circuit: 29A1

Substation: SOUTHWICK

AWC: S

Plotted  
6/13/2020



**EVERSOURCE ENERGY GIS**

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0 400 800 1,200 Feet

1 inch = 400 feet

<ul style="list-style-type: none"> <li>Cutout</li> <li>Pole</li> <li>Recloser</li> <li>Switch Bank</li> </ul>	<ul style="list-style-type: none"> <li>Open Point</li> <li>Stepdown Bank</li> <li>Tiepoint</li> </ul>	<p><b>OH Primary</b></p> <ul style="list-style-type: none"> <li>OH Backbone</li> <li>OH Lateral</li> </ul>	<p><b>UG Primary</b></p> <ul style="list-style-type: none"> <li>UG Backbone</li> <li>UG Lateral</li> </ul>	<ul style="list-style-type: none"> <li>Hydrology</li> <li>Streets</li> <li>Railroad</li> <li>Substation</li> <li>Town Boundaries</li> </ul>
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**Circuit Mileage**

Backbone	9.30
Lateral	21.59
<b>Total</b>	<b>30.89</b>

Page:  
9 of 13

**29A1 MAW AR21**

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted:  
6/13/2020



**EVERSOURCE ENERGY GIS**

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Cutout

Pole

Recloser

Switch Bank

Open Point

Stepdown Bank

Tiepoint

OH Primary

OH Backbone

OH Lateral

UG Primary

UG Backbone

UG Lateral

Hydrology

Streets

Railroad

Substation

Town Boundaries

1 inch = 400 feet

Circuit Mileage	
Backbone	9.30
Lateral	21.59
Total	30.89

N

Page:  
6 of 13

29A1 MAW AQ21

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted  
6/13/2020



**EVERSOURCE ENERGY GIS**

PROPRIETARY INFORMATION: The material contained on the Overhead Distribution Circuit Map shall be considered proprietary to Eversource Energy, and Users (which shall be defined as any person or entity who has received the Map through sale, purchase, exchange gift, or otherwise) shall keep it in confidence and shall not furnish or disclose it to any third party without the prior written permission of Eversource Energy.

□ Cutout

▲ Pole

Ⓜ Recloser

□ Switch Bank

⋯ Open Point

▲ Stepdown Bank

▶ Tiepoint

OH Primary

OH Backbone

OH Lateral

UG Primary

UG Backbone

UG Lateral

Hydrology

Streets

Railroad

Substation

Town Boundaries

**Circuit Mileage**

Backbone	9.30
Lateral	21.59
Total	30.89

N

W

E

S

Page:  
3 of 13

**29A1 MAW AP21**

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted  
6/13/2020



119	✓	05/05/22	Berkshire Ave	38 - 40		1Ø	Diseased tree with large broken limbs, some above primary; Owner emailed Town about it	36" OAK PH 31-90
120	✓	05/05/22	Berkshire Ave	48		1Ø	Diseased tree with large broken limbs, some above primary	24" OAK PH 68-23-24
121	✓	05/05/22	Berkshire Ave	50		1Ø	Diseased pine growing against utility pole up into the secondaries and primary	9" Pine PH 34
122	✓	05/06/22	Berkshire Ave	71		1Ø	Very large tree has cavity in base from accident several years ago. Questionable rot.	
123	✓	06/09/22	College Highway	222		3Ø	Large dead tree over backbone	
124	✓	06/09/22	College Highway	280		3Ø	Large dead tree over backbone	
125	✓	06/13/22	Davis Rd	20	25B/28	1Ø	2 large dying maples adjacent to pole with transformer	2 maples 15" & 36" PH 28-27
126	✓	06/15/22	Bungalow St	1	14/1	1Ø	Large diseased oak towers over primary near Point Grove Rd intersection	25" OAK PH 74/12 - 1
127	✓	06/15/22	Bungalow St	1	14/2	1Ø	Large diseased oak towers over primary east side of road; see also 3/5/21 entry	
128	✓	06/15/22	Bungalow St	6	14/1	1Ø	Large diseased oak towers over primary - near Pt. Grove Road intersection	
129	✓	06/15/22	Bungalow St	6	14/2	1Ø	Large diseased oak towers over primary & trunk is ~2' from primary - has blue tape with nail in trunk - see also 3/5/21 entry	32" OAK was suppose to be done on PH 14/1 - 2 fine Cap for west 420
130	✓	06/15/22	Bungalow St	94	9 & 10	1Ø	Large diseased oak towers over primary; See also 3/5/21 entry	
131	✓	08/11/22	Berkshire Ave	46		1Ø	Broken tree hung up on guy wire to stub pole	Completed
132	✓	10/06/22	Miller Rd	38		1Ø	Large diseased tree dropping large leaders; Transformer on adjacent pole	
133	✓	10/14/11	Fred Jackson Road		4	1Ø	Large trees growing into wires as reported by owner	

134 ✓	11/07/22	Fred Jackson Rd	25		10	Very large diseased tree dropping large leaders; Transformer on adjacent pole		
135 ✓	11/07/22	Fred Jackson Rd	30		10	Large diseased tree dropping large leaders; Transformer on adjacent pole	36" oak on Embankment 358/8 - VZ/5	
136 ✓	11/30/22	Fred Jackson Rd	15		10	Large diseased tree leaning towards primary; Transformers on 2 adjacent poles		
137 ✓	11/30/22	Klaus Anderson	22		10	4 tall diseased/dying trees marked with white dots near Fred Jackson Rd intersection		
138 ✓	11/30/22	Fred Jackson Rd	172	35/B36	10	Large rotted tree with transformer opposite it		
139 ✓	11/30/22	Vining Hill Rd	245	94B/57 & 58	10	Large split diseased tree with transformer on opposite side	old Ticket 17" + 34" logs Remove maple Behind Pole 94B	
140 ✓	11/30/22	Hillside Rd	248	VZ 69	10	Large split diseased tree with transformer on opposite side	13" white Birch P#VZ6	
141 ✓	12/06/22	Davis Rd	16	VZ 30	10	Dying tree that is over primaries; Transformer on adjacent pole VZ 29	15" ash P#35B 25 - VZ 30	
142 ✓	12/07/22	Berkshire Ave	11	6B	10	Split trunk diseased oak towers over primary; Transformer on opp pole		
143 ✓	12/07/22	Matthews Road	4	7 on Foster	30	Split trunk pine towers over primaries; Major feed to business		
144 ✓	12/15/22	Granville Rd	39	V16 & 17	30	3 very large/tall diseased oaks tower over primaries on opp side. Large leaders have broken off in past.		



COLLECTED WEEK ENDING	CIRCUIT	HOUSE #	STREET	TOWN	POLE #'S	SPECIES	6"-12"	12"-18"	18"-24"	24"-30"	30"-36"	36"+	PLANNER	WOOD PICKUP	PERMISSIONED	POLICE?	TOWN CODE*	Arborist Approved	DATE COMPLETED BY CREW	DATE WOOD REMOVED?	READY FOR CREW?
	29x5	38-40	Berkshire Av.	Southwick	31-30	OAK						36"	J. Murphy	Y	Y	Y	057				
		48	↓		68-34	OAK			24"							Y					
		50	↓		- 34	Pine	9"									Y					
		1	Bungelow St.		7 1/2 - 1	OAK			24"												
		6	Bungelow St.		1-2	OAK					33"										
		20	Davis Rd.		28-27	Maples	15"					36"									
	Rebuild sign	16	Davis Rd.		25B-23 28-30	ASH	15"														
		30	Fred Jackson Rd.		35B-23 38-30	OAK						36"				Y					
		245	Vining Hill Rd.		94B-58	logged Maple	17"		24"							Y					
		248	Will Side Rd.		23-6	White Birch	13"									Y					

**From:** [Mitchell, Joseph B](#)  
**To:** [167@swkpd.com](mailto:167@swkpd.com); [Russ Fox](#); [chiefanderson@southwickfire.net](mailto:chiefanderson@southwickfire.net); [Charles Dunlap](#); [Randy Brown](#); [Randy Brown](#); [Karl Stinehart](#)  
**Subject:** Eversource Vegetation Management Scorecard  
**Date:** Thursday, May 19, 2022 1:48:22 PM  
**Attachments:** [MA Town Scorecard Southwick.pdf](#)

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Dear Southwick municipal officials. Below and attached please find a message from Eversource's Manager of Vegetation Management.

**To our Community Partners:**

Trees are a beautiful and treasured feature of Massachusetts's landscape, but they also can cause devastating damage when strong storms tear through the state. Because trees are the number one cause of power outages for our customers and public safety issues in our communities, it's critical that we balance the many benefits that trees provide with the need for safe and reliable power.

That's why we've developed a Vegetation Management Town Scorecard to measure the value of our proactive tree work across the state. Our goal is to provide a visual and accessible overview of reliability and the state of our vegetation management efforts in your town.

The scorecard includes important data including:

- An overview of our 2022 plan for your community
- The number of tree related emergency calls
- The clearance standard need to be maintained
- Reliability data for Eversource customers related to vegetation

We understand the important role trees play in our communities. At the same time, we're committed to meeting customer expectations on reliability. We need reliable power now more than ever before and must work together to ensure the safety of our communities.

If you have any questions regarding Eversource's vegetation management program, please contact me at 508-790-9007.

Sincerely,

**Paul Sellers,**  
**Eversource Manager of Vegetation Management**

Warm Regards,  
Joe

**Joe Mitchell | Community Relations & Economic Development Specialist**

**EVERSOURCE**

300 Cadwell Drive, Springfield, MA 01104

☎ - Office: 413.787-9272

☎ - Mobile: 413.579.2389

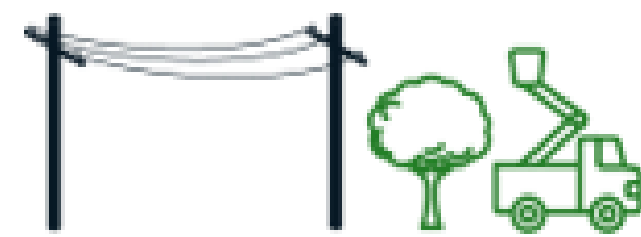
✉ : [Joseph.Mitchell@eversource.com](mailto:Joseph.Mitchell@eversource.com)



SOUTHWICK



## DISTRIBUTION TREE & RELIABILITY



TOTAL MILES SCHEDULED

**30.8**

TOWN TOTAL

**85.2**

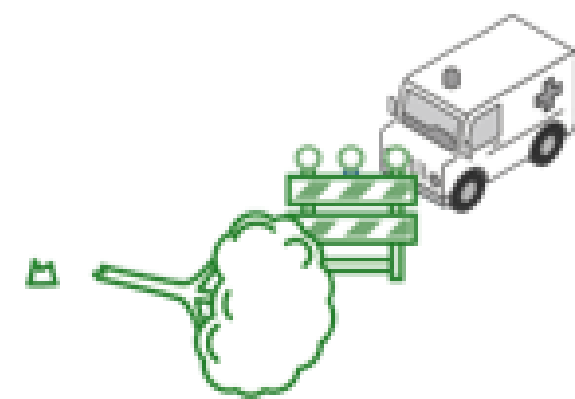


BACKBONE MILES SCHEDULED

**9.3**

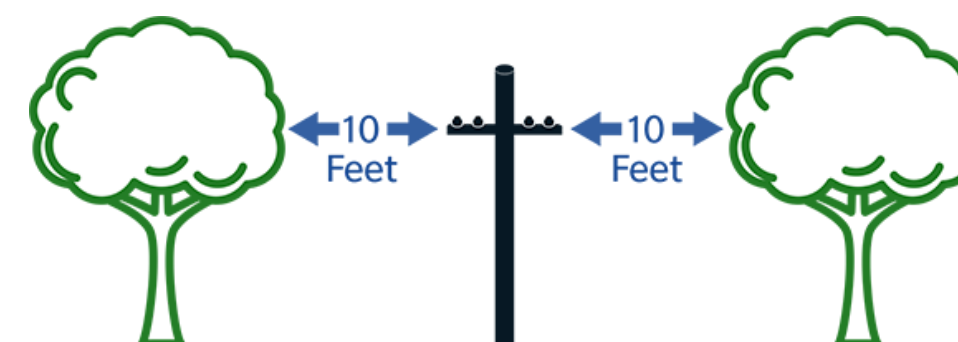
TOWN TOTAL

**22.4**



EMERGENCY CALLS

**40**



Eversource Backbone  
Trimming Standard

## TREE RELIABILITY 2021

CUSTOMERS SERVED

**4,534**

PERCENT TREE-RELATED OUTAGES

**49%**

OUTAGES

**326**

CUSTOMERS IMPACTED

**11,160**

MINUTES CUSTOMERS IMPACTED

**669,824**



247 Station Drive, SE-370  
Westwood, MA 02090

**William Hayes**  
Senior Supervisor  
Electric Transmission  
Vegetation Management

Certified mail-return receipt requested

February 5, 2022

Dear Municipal Official:

This letter is to inform you that Eversource Energy, Western MA intends to selectively apply herbicides in 2022 along the power line rights-of-way that pass through your municipality. This treatment is conducted as a component of an integrated vegetation management program that uses the appropriate mechanical and/or herbicides treatments to control vegetation in order to encourage the growth of healthy early successional ecological communities that benefit wildlife while allowing for the safe delivery of electricity to our customers.

Eversource Energy, Western MA's 2019-2023 *Five-year Vegetation Management Plan (VMP) for Western, MA* is posted at the following websites:

[Rights of Way Vegetation Management - VMPs, YOPs, and Notices | Mass.gov](https://www.eversource.com/content/ema-c/about/about-us/doing-business-with-us/municipal-officials/transmission-vegetation-management)

<https://www.eversource.com/content/ema-c/about/about-us/doing-business-with-us/municipal-officials/transmission-vegetation-management>

If you would like a hard copy please contact us with this request.

Eversource Energy, Western MA's 2022 *Yearly Operational Plan (YOP) for Western, MA* is also posted at the above websites. If you would like a hard copy please contact us with this request.

Please review the YOP map(s) that locate the ROW corridors and the plotted location of known sensitive areas including public and private drinking water supplies. **If there are any additional sensitive areas located on or near the ROW's please advise us as soon as possible so a permanent record can be established and appropriate field protective actions implemented. We particularly rely on this process to collect corrections to the public wells and to record the location of private wells.** The enclosed maps will be updated with any new information that is received by Eversource Energy, Western MA and posted at the above website.

The herbicides are listed in Section VII of the YOP and will be selectively applied to target vegetation by experienced, Massachusetts' licensed/certified applicators that walk along the ROWs using backpack equipment.

The foliage treatments will take place between April 1<sup>st</sup> and October 18<sup>th</sup> along with cut surface treatments (CST). Fall CST, basal treatments or sensitive foliar treatments may be necessary and are scheduled between October 1<sup>st</sup> and December 31<sup>st</sup> in areas along the ROWs that might not have received a foliage treatment or to trees over 12 feet tall. The exact time is dependent upon weather conditions and field crew progress.

In compliance with 333 CMR 11.06-11.07, No herbicide applications will occur before the conclusion of the 45 day YOP review period, the 21 day treatment notice and the 48 hour newspaper notice. At the end of these review periods, which can run concurrently, no application shall commence more than ten days before nor conclude more than ten days after the treatment periods listed above.

All of the herbicides selected for this program are registered by the Federal Environmental Protection Agency, the Massachusetts Pesticide Board, and are recommended for use in and around sensitive areas jointly by the Massachusetts Pesticide Bureau and Massachusetts Department of Environmental Protection (please refer to the YOP for specifics).

The work will be performed by one of the following companies:

Lewis Tree Service, Inc  
300 Lucius Gordon Drive  
West Henrietta, NY 14586  
(585) 436-3208

North Eastern Tree  
1000 Pontiac Ave.  
Cranston, RI 02920  
(401) 941-7204

This informational 21-day notification is in compliance with Chapter 132B, section 6B of the Massachusetts General Laws and 333 CMR 11.05-11.07 Rights of Way Management and Chapter 85, Section 10 of the Acts of 2000.

For inquires concerning the safety of the herbicides please contact:

Director of Rights of Way Program  
Department of Food and Agriculture  
251 Causeway Street, Suite 500  
Boston, MA 02114-2151

If there are any questions or comments relative to technical questions about the treatment program, you would like a hard copy of the VMP or YOP, or have any questions about Eversource Energy, Western MA and its electrical rights-of-way system please contact William Hayes (781) 441-3932 for transmission lines and Barry Croke (413) 585-1802 for distribution lines.

Sincerely,



William Hayes  
Senior Supervisor

Enc: Environmental Monitor Notice  
2022 Yearly Operational Plan Maps  
45 Day YOP Public Notice and Review and Comment Period Document

cc: Board of Health  
Board of Selectmen  
Conservation Commission  
Municipal Water Supplier  
Massachusetts Pesticide Bureau



247 Station Drive, SE-370  
Westwood, MA 02090

**William Hayes**  
Senior Supervisor  
Electric Transmission  
Vegetation Management

February 5, 2022

## **45 Day Yearly Operational Plan Public Notice, Review and Comment Period**

Dear Municipal Officials:

In compliance with 333 CMR 11.06, *45 Day Yearly Operational Plan Public Notice, Review and Comment*, please review Eversource Energy, Western MA's 2022 Yearly Operational Plan for Western, MA.

Posted at the listed websites, Eversource Energy, Western MA's *Yearly Operational Plan (YOP) for Western, MA* details specific information pertaining to the intended 2022 program:

[Rights of Way Vegetation Management - VMPs, YOPs, and Notices | Mass.gov](#)

<https://www.eversource.com/content/ema-c/about/about-us/doing-business-with-us/municipal-officials/transmission-vegetation-management>

Please review the enclosed maps that locate the rights-of-way and the location of known *sensitive areas*. If there are any additional *sensitive areas* located on or near the right-of-way, please advise us as soon as possible, so we may establish permanent records and implement appropriate field protective actions. We particularly rely on this process to collect corrections to the public wells and to record the locations of private wells. The enclosed maps will be updated with any new information that is received by Eversource Energy, Western MA and posted at the above website. If you would like a hard copy of the YOP please contact us with this request.

Also please review the enclosed copy of the Environmental Monitor Notice, published under the Massachusetts Environmental Policy Act (MEPA) also located at:

[MEPA Environmental Monitor \(state.ma.us\)](https://state.ma.us/mepea/monitor)

Enclosures: 21 Day Letter  
Environmental Monitor Notice  
2022 Yearly Operational Plan Maps

Notice Sent to: Chief Elected Municipal Official  
Board of Health  
Conservation Commission  
Municipal Water Supplier  
Massachusetts Pesticide Bureau



# THE COMMONWEALTH OF MASSACHUSETTS

EXECUTIVE OFFICE OF ENERGY AND ENVIRONMENTAL AFFAIRS



## Department of Agricultural Resources

251 Causeway Street, Suite 500, Boston, MA 02114  
617-626-1700 fax: 617-626-1850 [www.mass.gov/agr](http://www.mass.gov/agr)



CHARLES D. BAKER  
Governor

KARYN E. POLITO  
Lt. Governor

KATHLEEN A. THEOHARIDES  
Secretary

JOHN LEBEAUX  
Commissioner

### Notice

Pursuant to the provisions of the Rights-of-Way Management Regulations, 333 CMR 11.00, to apply herbicides to control vegetation along rights-of-way (ROW), a five year Vegetation Management Plan (VMP) and a Yearly Operational Plan (YOP) must be approved by the Department of Agricultural Resources (MDAR). Eversource Energy, Western MA holds a current VMP, therefore, notice of receipt of a YOP and procedures for public review is hereby given as required by Section 11.06 (3).

Eversource Energy, Western Ma has submitted a YOP to MDAR in January 2022.

In 2022 Eversource Energy, Western MA will conduct an Integrated Vegetation Management (IVM) program on their transmission and distribution lines. The intended vegetation control program will be consistent with Eversource Energy, Western MA's VMP (approved by MDAR in 2019). In accordance with the guidelines set forth in Eversource Energy, Western MA's VMP and YOP, herbicides will be selectively applied to target vegetation by licensed/certified applicators carrying backpack or handheld application equipment for the IVM program.

Eversource Energy, Western MA's YOP identifies the following 15 municipalities as locations where they intend to use herbicides to treat their electric Rights-of-Way in 2022:

Western MA (WMA) Municipalities:				
Beckett	Easthampton	Lee	Pittsfield	Southwick
Blanford	Granville	Lenox	Russell	Westfield
Chesterfield	Huntington	Otis	Southampton	

Eversource Energy, Western MA will only use herbicides recommended by MDAR for use in regulated sensitive areas for their IVM program. Pursuant to 333 CMR 11.04, no herbicides will be sprayed within any designated "no spray sensitive area" instead mechanical only methods will be used to control vegetation.

Public notification, by certified mail, will be provided to each "affected" municipality at least twenty-one days prior to any herbicide application.

In accordance with 333 CMR 11.06 (2), Eversource Energy, Western MA's YOP includes the identification of target vegetation; methods of identifying, marking and protecting regulated sensitive areas; application techniques; the herbicides, application rates, carriers and adjuvants proposed for use; alternative control measures, a list of the application companies and YOP supervisor; procedures for handling, mixing and loading herbicides; emergency resources including local, state and federal emergency telephone numbers; maps of the ROWs which included regulated sensitive areas, and herbicide fact sheets and labels.

## PUBLIC REVIEW

The MDAR seeks to verify the location of regulated Sensitive Areas defined in Section 11.02 reported in the YOP. MDAR itself has a limited ability to survey the geography, land use and water supplies in all the communities through which ROWs pass. Municipalities have most of this information readily available, and the particular knowledge with which to better certify the regulated Sensitive Areas in their communities. MDAR, therefore, requests, and urges the assistance of the "affected" municipalities in reviewing the completeness and accuracy of the maps contained in the submitted YOP.

The YOP may be viewed online at the following websites:

[Rights of Way Vegetation Management - VMPs, YOPs, and Notices | Mass.gov](https://www.eversource.com/content/ema-c/about/about-us/doing-business-with-us/municipal-officials/transmission-vegetation-management)

<https://www.eversource.com/content/ema-c/about/about-us/doing-business-with-us/municipal-officials/transmission-vegetation-management>

MDAR has established the following procedures for this review:

Copies of the YOP and this *Notice* will be sent by the applicant to the Conservation Commission, Board of Health (or designated health agent), and the Head of Government (Mayor, City Manager, Chair of the Board of Selectman) of each municipality where herbicides are to be applied during the 2022 calendar year; and if applicable to the Natural Heritage Endangered Species Program of the Massachusetts Department of Fisheries and Wildlife, the Massachusetts Water Resource Authority and the Massachusetts Department of Conservation and Recreation. Municipal agencies and officials will have forty-five days, following receipt of the YOP, to review its map for inaccuracies and omissions in the location of "regulated sensitive areas not readily identifiable in the field."

Municipal agencies and officials are requested to forward the YOP to the appropriate official(s) in their municipality qualified to certify the accuracy of the regulated sensitive areas indicated on the maps. The maps should then be "corrected" and returned to the applicant and a copy should be sent to MDAR at the address listed below within the forty-five day review period.

If a city or town needs more time to carry out this review, it should send a written request for an extension to MDAR and cite why there is a "good cause" for requesting additional time.

The applicant is required to make all corrections and the corrected maps will be sent back to the city/town that requested the disputed changes within fifteen days of receipt of the request. MDAR will decide whether or not the YOP should be approved without the requested changes. MDAR will consider the "final approval" of a YOP individually for each municipality.

The twenty-one day public review period of the Municipal ROW Notification Letter may serve concurrently with the forty-five day YOP review period in order to provide public notifications as required by 333 CMR 11.07, if the applicant has an approved VMP and if all the requisite city-town offices that received copies of the YOP completed their review and all corrections were duly made by the applicant and approved by MDAR.

A failure by the city/town to respond to the applicant's submission of the YOP within the forty-five day period will be automatically considered by MDAR to indicate agreement by the municipal officials with the regulated Sensitive Area demarcations provided by the applicant in their YOP.

Any questions or comments on the information provided in this *Notice* and the procedures established for the municipal review outlined above should be addressed to:

Clayton Edwards  
Director of Rights-of-Way Programs  
Massachusetts State Pesticide Bureau  
251 Causeway Street, Suite 500  
Boston, MA 02114-2151

Any questions or comments regarding the YOP should be addressed to:

William Hayes, Senior Supervisor  
Eversource Energy  
Vegetation Management  
247 Station Drive, SE-370  
Westwood, MA 02090-9230  
781-441-3837 (office)

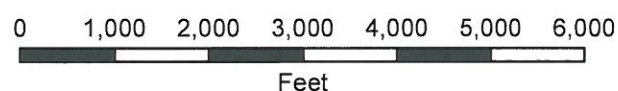
**COMMENT PERIOD ENDS AT THE CLOSE OF BUSINESS (5pm), Friday, March 25, 2022**



# Eversource Energy Western MA 2022 Yearly Operational Plan SOUTHWICK Rights of Way MAW-WT33



1:24,000



- 2022 Eversource Rights of Way
- ▲ Emergency Surface Water Well
- Ground Water Well
- Non-Transient, Non-Community Well
- + Proposed Well
- ◆ Surface Water Well
- ★ Transient, Non-Community Well
- Private Well
- ✱ NHESP Certified Vernal Pools
- Perennial Rivers and Streams
- - - Intermittent Rivers and Streams
- Mass Town Lines
- Mass Zone A  
(identifies surface waterbodies, tributaries and associated waterbodies, follow Sensitive Area treatment methods per 333 CMR 11.04)



Source: "Office of Geographic and Environmental Information (Mass GIS), Commonwealth of Massachusetts, Executive Office of Energy and Environmental Affairs".  
Public Water Supply data provided by MA DEP Drinking Water Program, December 2021 DEP Public Water Supplies

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January 13, 2022



December 7, 2022

Dick Grannells, Tree Warden  
Town of Southwick, MA

RE: 2022 EVERSOURCE Vegetation Management Plan for Utility Pruning – Circuits: 29A1

Dear Tree Warden

At EVERSOURCE, we're committed to delivering great service.

As a way of improving electric service reliability, we will be performing vegetation maintenance on circuits within the Town of Southwick. Tree branches are pruned for necessary clearance, reliability and health of the trees. EVERSOURCE is working closely with our contractor to assist in pruning the circuit to the EVERSOURCE Distribution Tree Pruning Policy specifications.

The following Vegetation Management Plan is being submitted by EVERSOURCE in compliance with Section 14 of Chapter 87 of the Massachusetts General Laws.

The Electric Distribution Vegetation Management Plan Procedure specifications for pruning for Type 1 line clearance are: eight feet of air clearance on the side, ten feet below and fifteen feet above. To enhance reliability at key locations on the circuit I will be prescribing additional pruning for line clearance to eliminate/reduce overhang. These specifications are enforced for reliability of the electric distribution system. Line clearance contractors are obligated to adhere to EVERSOURCE's Electric Distribution Vegetation Management Plan Procedure.

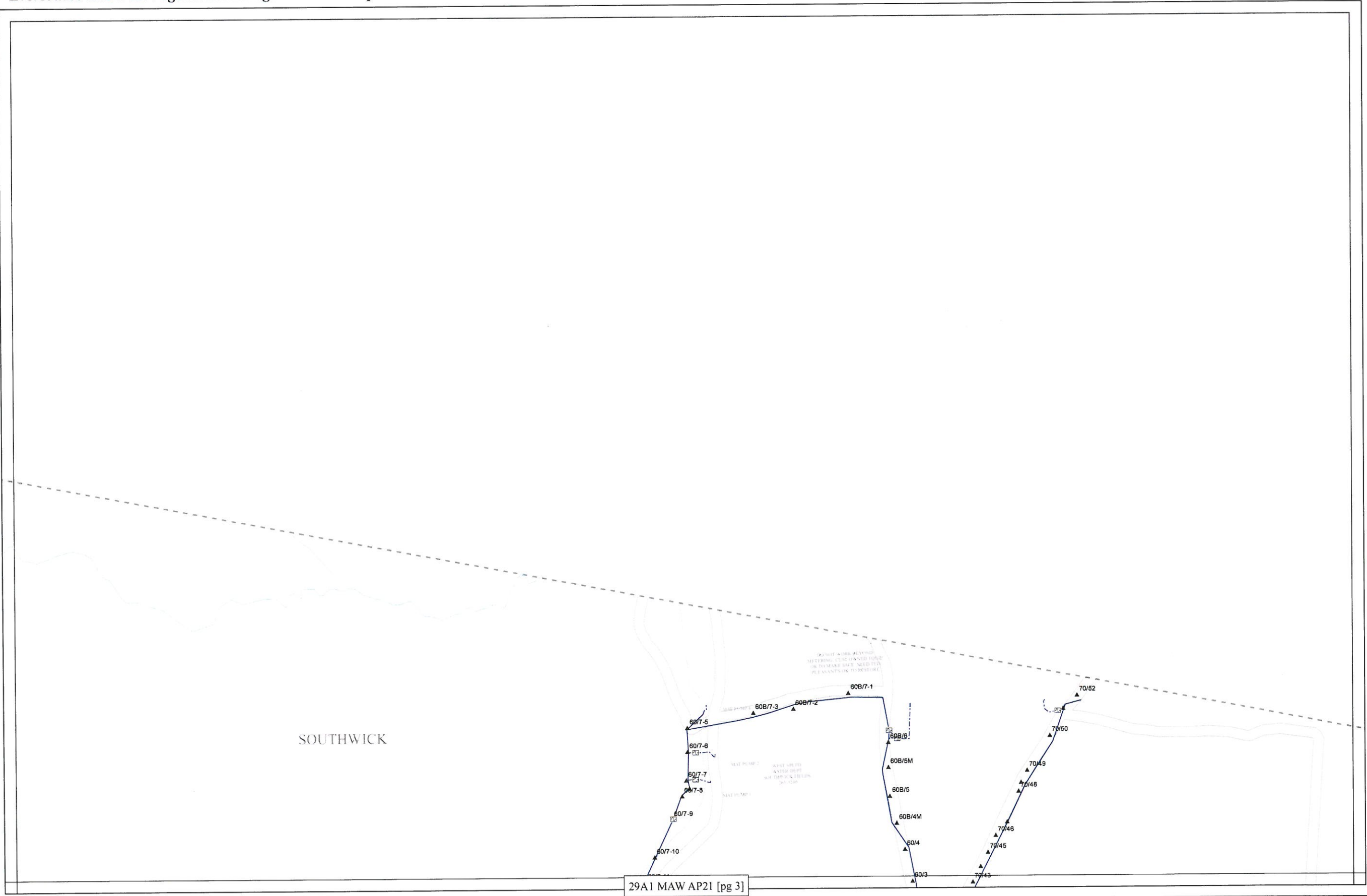
The line clearance contractor performing this work will be identified prior to the start of the project and their local contact supervisors name and phone number will be provided as well.

Pursuant to MGL Ch. 87, Section 14, as the Tree Warden of Southwick, you are responsible to approve, approve with modifications or disapprove this request. This notification letter will serve as our pruning permit unless we are notified by you otherwise.

Please call me at 413-585-1802 with any questions regarding this tree work.

Respectfully,

Barry Croke  
Senior Arborist  
Eversource Energy



29A1 MAW AP21 [pg 3]

EVERSOURCE ENERGY GIS

PROPRIETARY INFORMATION: The material contained on the Overhead Distribution Circuit Map shall be considered proprietary to Eversource Energy, and Users (which shall be defined as any person or entity who has received the Map through sale, purchase, exchange gift, or otherwise) shall keep it in confidence and shall not furnish or disclose it to any third party without the prior written permission of Eversource Energy.

- Cutout
- ▲ Pole
- ⌘ Recloser
- Switch Bank

- Open Point
- ▲ Stepdown Bank
- Tiepoint

- OH Primary**
- OH Backbone
- OH Lateral

- UG Primary**
- UG Backbone
- UG Lateral

- Hydrology
- Streets
- Railroad
- Substation
- Town Boundaries

Circuit Mileage

Backbone	9.30
Lateral	21.59
Total	30.89

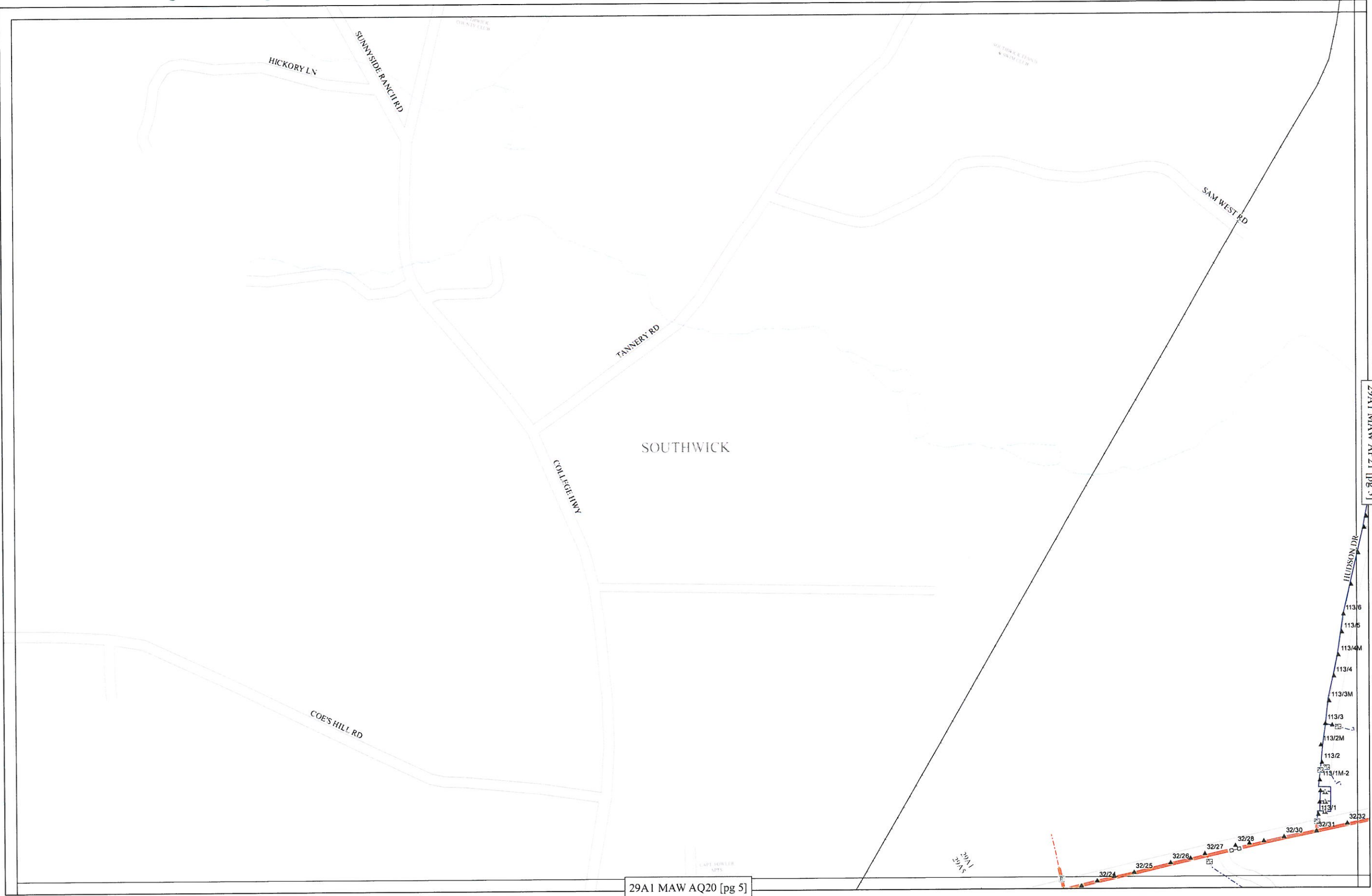


Page:  
1 of 13

29A1 MAW AO21

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted:  
6/13/2020



EVERSOURCE ENERGY GIS

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- Cutout
- Pole
- Recloser
- Switch Bank

- Open Point
- Stepdown Bank
- Tiepoint

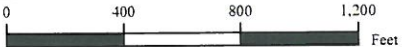
OH Primary

- OH Backbone
- OH Lateral

UG Primary

- UG Backbone
- UG Lateral

- Hydrology
- Streets
- Railroad
- Substation
- Town Boundaries



1 inch = 400 feet

Circuit Mileage

Backbone	9.30
Lateral	21.59
Total	30.89



Page:  
2 of 13

29A1 MAW AP20

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted:  
6/13/2020



29A1 MAW AO21 [pg 1]

29A1 MAW AP20 [pg 2]

29A1 MAW AP22 [pg 4]

29A1 MAW AQ21 [pg 6]



EVERSOURCE ENERGY GIS

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- Cutout
- Pole
- Recloser
- Switch Bank

- Open Point
- Stepdown Bank
- Tiepoint

OH Primary

- OH Backbone
- OH Lateral

UG Primary

- UG Backbone
- UG Lateral

- Hydrology
- Streets
- Railroad
- Substation
- Town Boundaries

Circuit Mileage

Backbone	9.30
Lateral	21.59
Total	30.89



Page:  
3 of 13

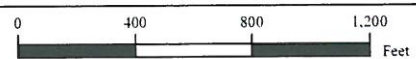
29A1 MAW AP21

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted:  
6-13-2020



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- || Open Point
- ▲ Stepdown Bank
- Tiepoint

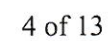
— OH Backbone  
— OH Lateral

--- UG Backbone  
--- UG Lateral

— Streets  
— Railroad

 Substation  
 Town Boundaries

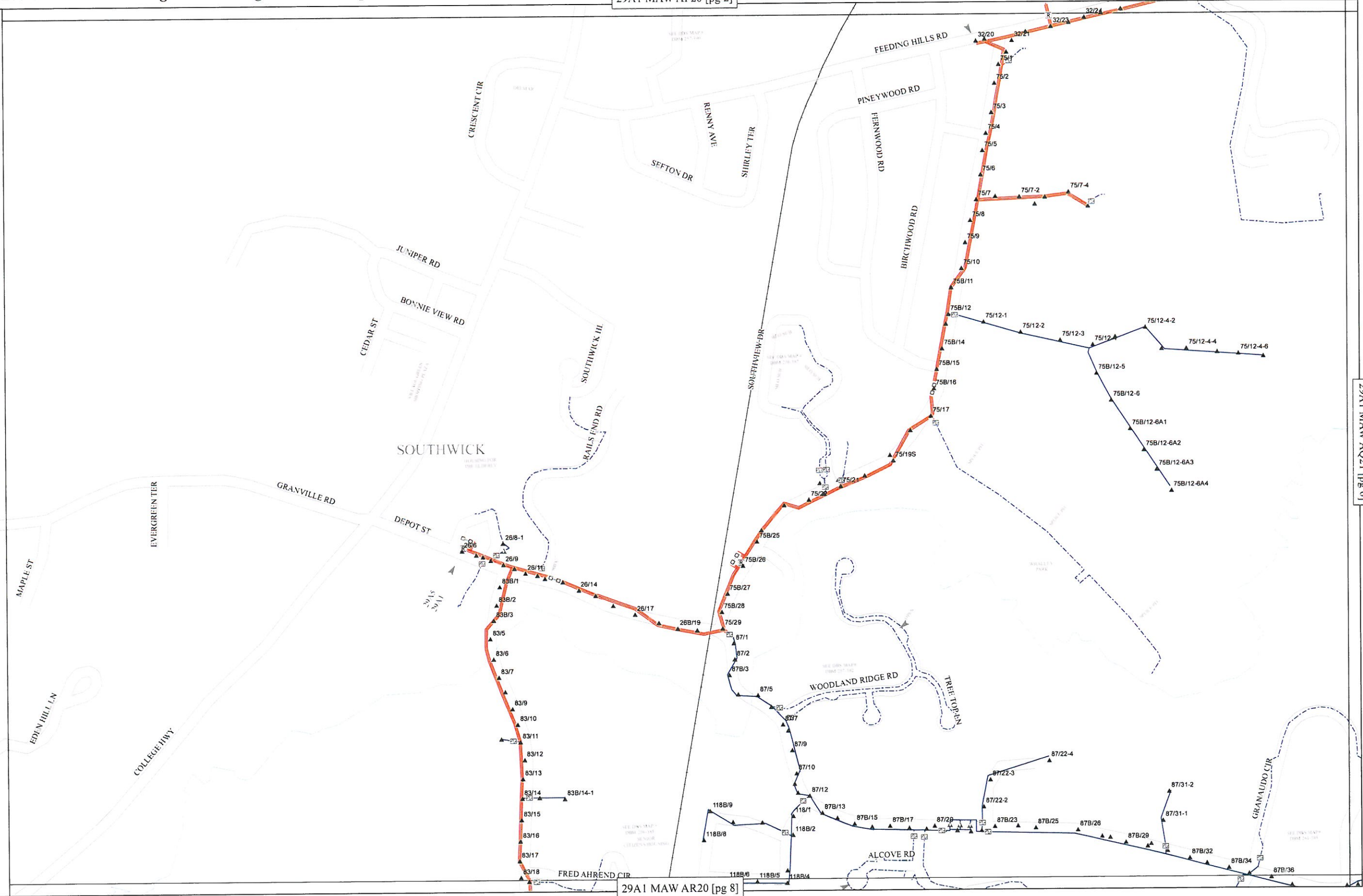
Backbone	9.30
Lateral	21.59
Total	30.89



Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted:  
6/13/2020





29A1 MAW AQ21 [pg 6]

EVERSOURCE ENERGY GIS

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- Cutout
- ▲ Pole
- Recloser
- Switch Bank

- Open Point
- ▲ Stepdown Bank
- ▶ Tiepoint

- OH Primary
- OH Backbone
- OH Lateral

- UG Primary
- UG Backbone
- UG Lateral

- Hydrology
- Streets
- Railroad
- Substation
- Town Boundaries

Circuit Mileage

Backbone	9.30
Lateral	21.59
Total	30.89



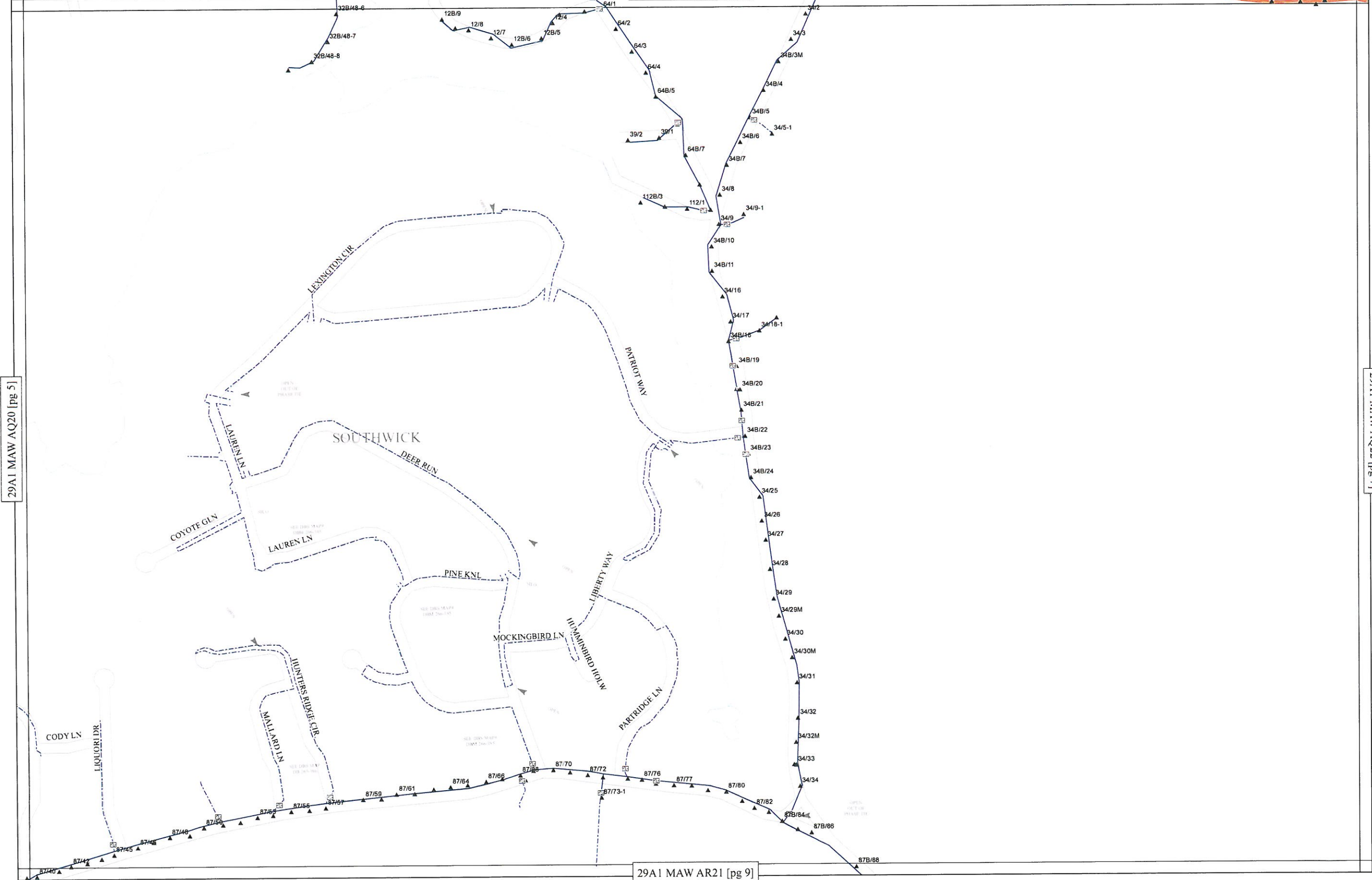
Page:  
5 of 13

29A1 MAW AQ20

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted:  
6-13-2020





EVERSOURCE ENERGY GIS

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- Cutout
- ▲ Pole
- Recloser
- Switch Bank

- || Open Point
- ▲ Stepdown Bank
- ▶ Tiepoint

OH Primary

- OH Backbone
- OH Lateral

UG Primary

- UG Backbone
- UG Lateral

- Hydrology
- Streets
- Railroad
- Substation
- Town Boundaries

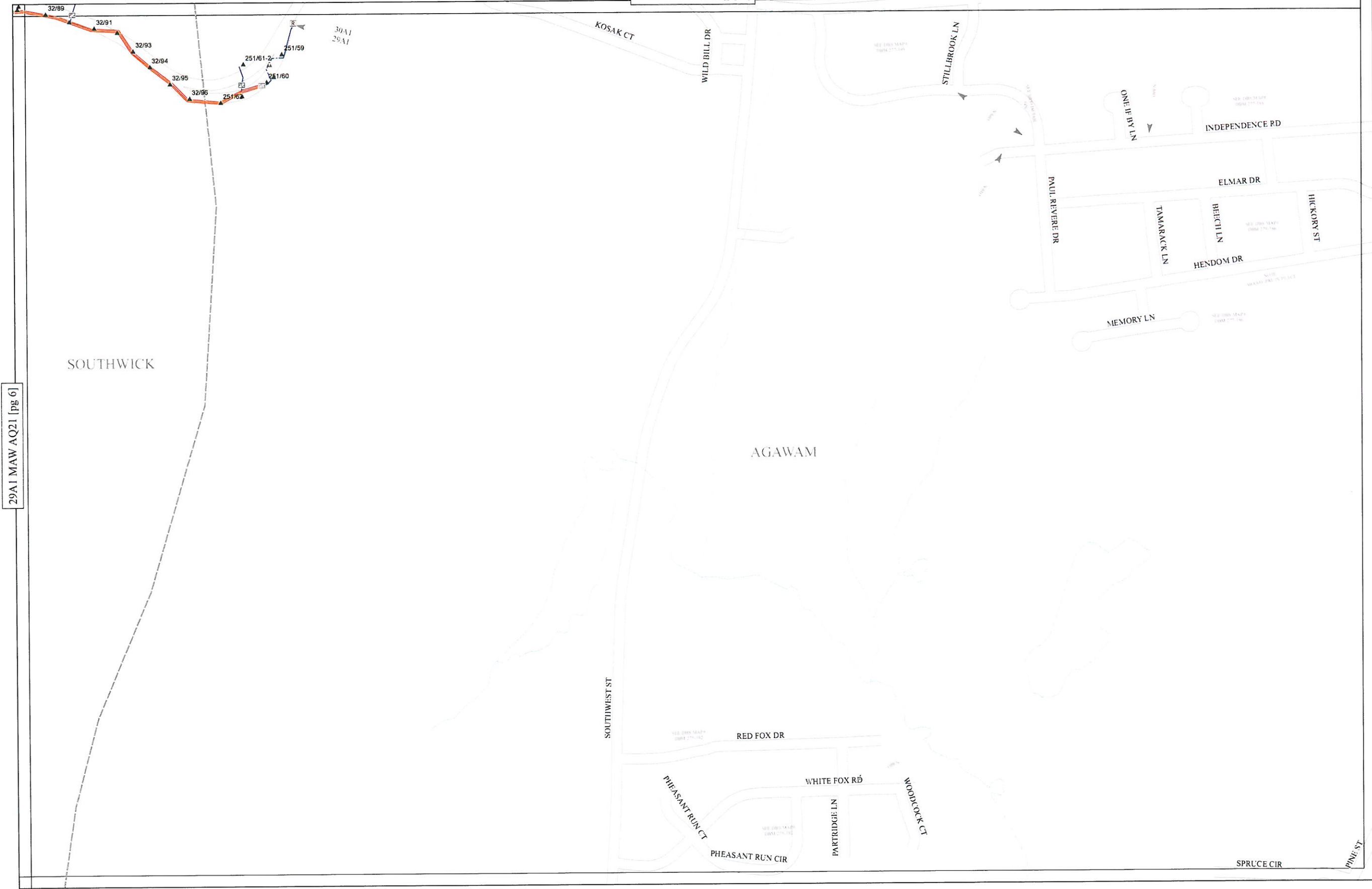
Circuit Mileage

Backbone	9.30
Lateral	21.59
Total	30.89



29A1 MAW AQ21

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S



29A1 MAW AQ21 [pg 6]

EVERSOURCE ENERGY GIS

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- Cutout
- Pole
- Recloser
- Switch Bank

- Open Point
- Steardown Bank
- Tiepoint

- OH Primary
- OH Backbone
- OH Lateral

- UG Primary
- UG Backbone
- UG Lateral

- Hydrology
- Streets
- Railroad
- Substation
- Town Boundaries

Circuit Mileage

Backbone	9.30
Lateral	21.59
Total	30.89



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7 of 13

29A1 MAW AQ22

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted:  
6/13/2020





EVERSOURCE ENERGY GIS

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- Cutout
- Pole
- Recloser
- Switch Bank

- Open Point
- Stepdown Bank
- Tiepoint

- OH Primary
- OH Backbone
- OH Lateral

- UG Primary
- UG Backbone
- UG Lateral

- Hydrology
- Streets
- Railroad
- Substation
- Town Boundaries

Circuit Mileage

Backbone	9.30
Lateral	21.59
Total	30.89

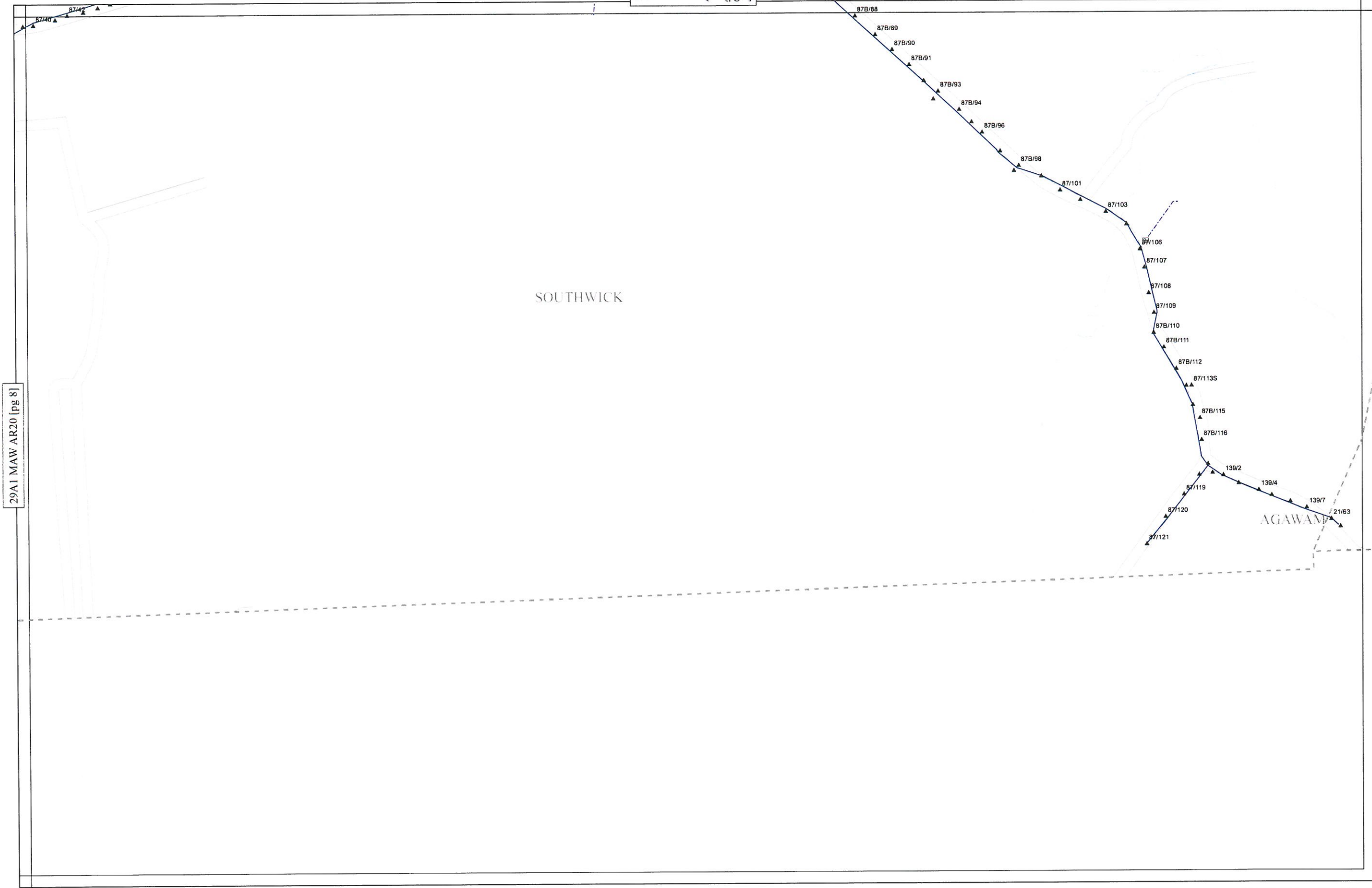


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8 of 13

29A1 MAW AR20

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted:  
6/13/2020

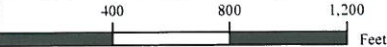


29A1 MAW AR20 [pg 8]

EVERSOURCE ENERGY GIS

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- Cutout
- Pole
- Recloser
- Switch Bank



1 inch = 400 feet

- Open Point
- Stepdown Bank
- Tiepoint
- OH Primary
- OH Backbone
- OH Lateral
- UG Primary
- UG Backbone
- UG Lateral

- Hydrology
- Streets
- Railroad
- Substation
- Town Boundaries

Circuit Mileage

Backbone	9.30
Lateral	21.59
Total	30.89



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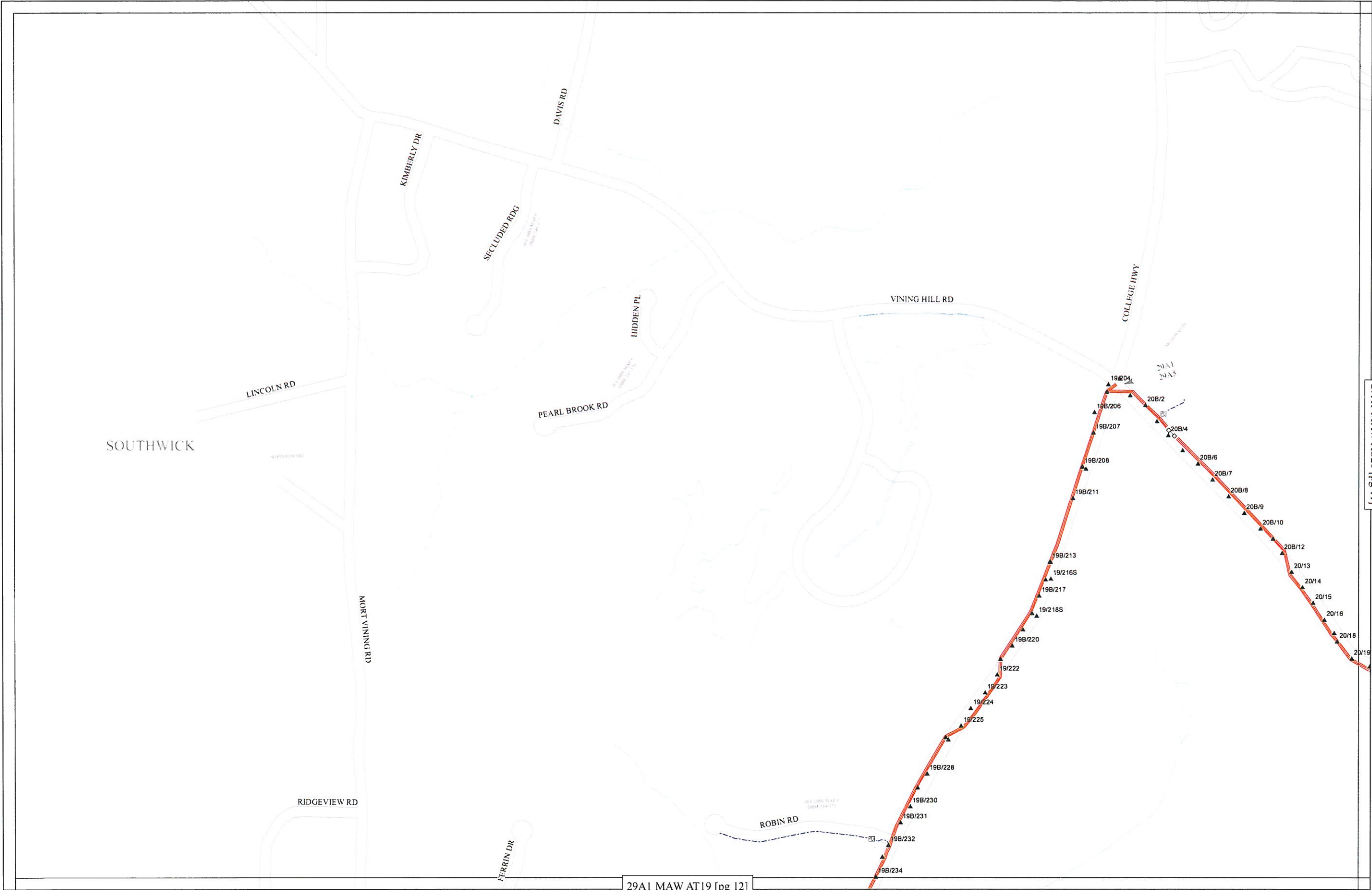
9 of 13

29A1 MAW AR21

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted:  
6/13/2020





29A1 MAW AS20 [pg 11]

29A1 MAW AT19 [pg 12]

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- Cutout
- Pole
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- Switch Bank

- Open Point
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- Tiepoint

- OH Primary
- OH Backbone
- OH Lateral
- UG Primary
- UG Backbone
- UG Lateral

- Hydrology
- Streets
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Circuit Mileage

Backbone	9.30
Lateral	21.59
Total	30.89

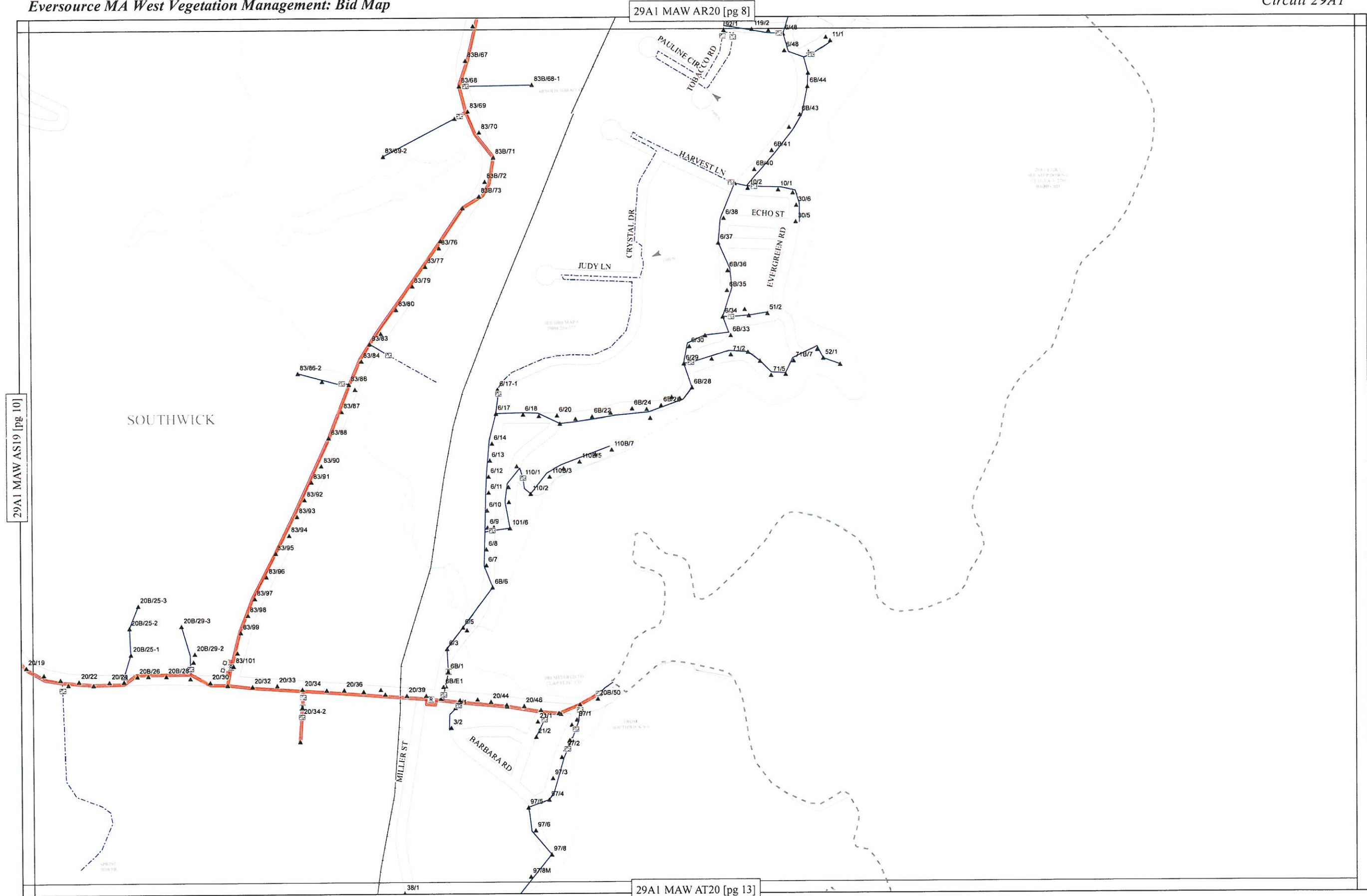


Page:  
10 of 13

29A1 MAW AS19

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted:  
6/13/2020



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- Cutout
- ▲ Pole
- ⊞ Recloser
- Switch Bank

- Open Point
- ▲ Stepdow Bank
- Tiepoint

- OH Primary
- OH Backbone
- OH Lateral

- UG Primary
- UG Backbone
- UG Lateral

- Hydrology
- Streets
- Railroad
- Substation
- Town Boundaries

Circuit Mileage

Backbone	9.30
Lateral	21.59
Total	30.89



Page:

11 of 13

29A1 MAW AS20

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted:  
6/13/2020



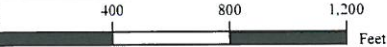


29A1 MAW AT20 [pg 13]

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- Cutout
- Pole
- Recloser
- Switch Bank



1 inch = 400 feet

- Open Point
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- Tiepoint
- OH Primary
- OH Backbone
- OH Lateral
- UG Primary
- UG Backbone
- UG Lateral

- Hydrology
- Streets
- Railroad
- Substation
- Town Boundaries

Circuit Mileage

Backbone	9.30
Lateral	21.59
Total	30.89



Page:  
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29A1 MAW AT19

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted:  
6/13/2020

29A1 MAW AT19 [pg 12]



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- Cutout
- Pole
- Recloser
- Switch Bank

- Open Point
- Stepdown Bank
- Tiepoint

- OH Primary
- OH Backbone
- OH Lateral

- UG Primary
- UG Backbone
- UG Lateral

- Hydrology
- Streets
- Railroad
- Substation
- Town Boundaries



Circuit Mileage

Backbone	9.30
Lateral	21.59
Total	30.89



Page:  
13 of 13

29A1 MAW AT20

Circuit: 29A1  
Substation: SOUTHWICK  
AWC: S

Plotted:  
6/13/2020



# TRANSMISSION LINES

## Randy Brown

---

**From:** Mitchell, Joseph B [joseph.mitchell@eversource.com]  
**Sent:** Monday, February 03, 2020 4:37 PM  
**To:** Mitchell, Joseph B  
**Subject:** Eversource 2020 Transmission Line Maintenance

Dear Municipal Officials:

As part of our everyday effort to deliver reliable energy to our customers and communities, Eversource and our approved contractors will be conducting various activities associated with transmission line maintenance in your community throughout the year. Work will take place within Eversource's existing right of ways (powerline corridors) and Eversource-owned property. Maintaining infrastructure is one of the many ways Eversource supports the safe and secure transmission of electricity throughout the region.

Eversource will also be continuing inspections of existing transmission structures both by foot and utilizing drone patrols.

For larger undertakings including structure replacement or potential vegetation management projects, I will reach out to you and provide more detailed project schedules, and locations. Furthermore, for these larger endeavors, we will be communicating with nearby property owners and performing door-to-door outreach ahead of any construction activities.

***We also have our dedicated Project Hotline Number (1-800-793-2202), email address ([ProjectInfo@eversource.com](mailto:ProjectInfo@eversource.com)) available for any project-related inquiries.***

Our typical work hours will be Monday through Saturday, 7 a.m. to 7 p.m. On rare occasion, Sunday work may be required. Please note that these work activities will not interrupt electric service to homes or businesses.

Lastly, as part of these ongoing efforts, we may also be speaking with property owners in your community about topics such as securing off-right-of-way access on their properties. Any representatives of Eversource will be carrying appropriate identification. If anyone calls with questions about any Eversource transmission work, please let me know and we will follow up promptly.

On behalf of Eversource, we look forward to our continued partnership as we work in your Community. As always, please do not hesitate to contact me with any questions. Please feel free to use my cell phone (413-579-2389).

Regards,  
Joe

**Joe Mitchell | Community Relations & Economic Development Specialist**

**EVERSOURCE**

300 Cadwell Drive, Springfield, MA 01104

☎ Office: 413.787-9272

☎ Mobile: 413.579.2389

✉ : [Joseph.Mitchell@eversource.com](mailto:Joseph.Mitchell@eversource.com)

---

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## Randy Brown

---

**From:** Mitchell, Joseph B [joseph.mitchell@eversource.com]  
**Sent:** Tuesday, February 18, 2020 8:55 AM  
**To:** 164@swkpd.com; Russ Fox; chiefanderson@southwickfire.net; Charles Dunlap; Randy Brown; Randy Brown; Karl Stinehart  
**Subject:** Upcoming Structure Replacement Work - Blandford, Granville, Russell, and Southwick  
**Attachments:** 1512 Line Str Replacement - Start of Construction Letter Feb 2020.pdf

Dear Southwick Municipal Officials:

Eversource will be performing maintenance transmission structure replacements the Towns of Blandford, Granville, Russell, and Southwick beginning in February 2020. For our planned transmission line maintenance, we will be replacing existing, aged wood structures with new steel structures.

This work will take place between the Blandford Sub-Station off North Blandford Rd in Blandford and the Southwick Sub-Station off College Hwy in Southwick.

- Blandford – Replacing 15 existing transmission structures. This work will take place within Eversource’s existing right of way that borders North Blandford Rd and crosses Otis Stage Rd/Rte 23, Herrick Rd, South St, Cobble Mtn Rd, and Hayden Rd.
- Granville – Replacing 17 existing transmission structures. This work will take place within Eversource’s existing right of way that crosses Wildcat Rd, Old Westfield Rd, Main Rd/Rte 57, and Sodom Mtn Rd.
- Russell – Replacing 12 existing transmission structures. This work will take place within Eversource’s existing right of way that crosses South Quarter Rd.
- Southwick – Replacing 4 existing transmission structures. This work will take place within Eversource’s existing right of way that crosses South Loomis St, Vining Hill Rd, Jeffrey Circle, Lincoln Rd, and Mort Vining Rd.

We plan to begin work in February with Project completion and restoration of disturbed areas occurring in the Summer of 2020. The hours of construction will be from 7 a.m. to 7 p.m. Monday through Saturday.

Prior to work beginning, our Team will be reaching out to nearby property owners, providing them with our public hotline information (1.800.793.2202 or [ProjectInfo@eversource.com](mailto:ProjectInfo@eversource.com)) should they have questions or would like additional information. We are also mailing the attached letter to all property owners who abut the right of way.

As always, please do not hesitate to contact me with any questions. I am always available via my cell phone: 413-579-2389.

Best,  
Joe

**Joe Mitchell | Community Relations & Economic Development Specialist**

**EVERSOURCE**

300 Cadwell Drive, Springfield, MA 01104

☎ Office: 413.787-9272

☎ Mobile: 413.579.2389

✉ : [Joseph.Mitchell@eversource.com](mailto:Joseph.Mitchell@eversource.com)



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February 2020

Dear Neighbor,

As part of our everyday effort to deliver reliable energy to our customers and communities, we will be replacing existing wood transmission structures between the Blandford Substation in Blandford, MA and the Southwick Substation in Southwick, MA, passing through the Towns of Blandford, Granville, Russell, and Southwick. Maintaining the infrastructure that supports electric lines is one of the many ways Eversource ensures the safe, secure transmission of electricity throughout the region.

### **We Are Always Working to Serve You Better**

Starting soon, crews from BluRoc LLC, Michels Electrical, PAR Electric, and Supreme Industries will be working to replace existing transmission structures on or near your property.

### **What You Can Expect**

Since your property is on or near the project route, here is important information about how we will work in your neighborhood:

- **Reliable Service:** Be assured that this work will not interrupt electric service to your property.
- **Proper Identification:** All people working on this project carry identification. Eversource contractors will occasionally be in your neighborhood to tell you what to expect. They may leave an informational doorhanger at your home or knock on your door to talk to you about the project work. We're letting you know about this outreach in advance so you can be confident that the outreach is being conducted by a legitimate Eversource representative and is not a scam.
- **Where We Will Be Working:** Construction activity will take place within the existing right of way (powerline corridor) in Blandford, Granville, Russell, and Southwick.
- **Communication:** Keeping the lines of communication open is important to us. Our field outreach representatives will be in touch, either in person or with a door hanger notice. Feel free to reach out to us by email at [ProjectInfo@Eversource.com](mailto:ProjectInfo@Eversource.com) or call 1.800.793.2202 if you have any questions.
- **Construction Hours:** The hours for construction are 7 a.m. to 7 p.m. Monday through Saturday.
- **Construction Activities:** Project construction will include the following:
  - Overall, you can expect:*
    - Construction vehicles on the right of way, including heavy equipment, though we will make every effort to minimize any impact to your property.
    - Site grading, mowing/vegetation removal, adding gravel to the access road, and setting timber mats in wetland areas.
    - Existing wood structures will be replaced with steel structures of similar height.
    - When the project is completed, crews will restore areas that were disturbed by the work.
- **Project Completion:** We expect all work, including restoration, to be complete by the Summer of 2020.

### **Contact Us**

Eversource is committed to be a good neighbor and doing our work with respect for you and your property. Again, if you have any questions about this work, please call 1.800.793.2202 or email us at [ProjectInfo@eversource.com](mailto:ProjectInfo@eversource.com). Thank you.

Sincerely,

*David Bearce*

David Bearce  
Project Manager -- Eversource Energy



### Work Area Preparation



Construction vehicles and equipment must be able to access each transmission structure. For these vehicles, we will build or enhance gravel roads to provide access to structure locations. We'll also install level work pads to create a stable work area for equipment, such as drill rigs and cranes.

We use timber mats to protect environmentally sensitive areas. Temporary soil erosion and sedimentation controls (for example, silt fences and straw bales) and other environmental controls may be installed near the work areas during construction. We will maintain these controls

as needed throughout the construction process. Typically, these environmental controls are removed after construction, though some may remain until the area is restored.

### Foundation Drilling



When required, drilling activities usually take place for a few days at each location where structures are being replaced. Depending on soil conditions, the drilling may last longer. The size of the hole will also vary with the size of the new structure and soil conditions. At the end of the work day, any open foundation holes will be safely covered and secured. Once we complete the foundation installation, we will assemble and install the new structures.

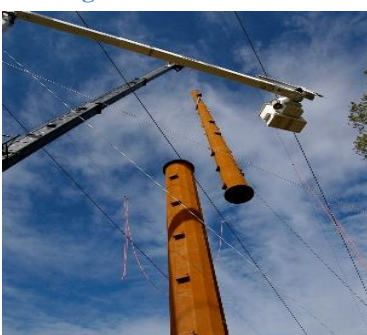
### New Structure Installations & Modifications to Existing Structure



Once the foundations are complete, we'll begin installing the new steel replacement structures. Steel structures often come in sections that are assembled on site. The structure pieces will be delivered to the right of way in advance of this installation process. Cranes and/or bucket trucks are used to lift the structures and set them into position on the foundations.

Where existing structures are being modified, crews will climb the structure or use bucket trucks to make the necessary modifications. Generally, it takes one to three days to assemble and erect each new structure or modify an existing structure.

### Existing Structure Removal



The existing structures being replaced will be taken apart and removed from the site. Where needed, the old concrete foundations will be removed and the hole filled with soil. We will recycle or properly dispose of all material removed from the site.

*Photos show typical work areas, and are for illustration only.*

## DISTRIBUTION LINES

Date Planned:

2020

Circuit Number:

2945/2941

Southwick (Master)

Pole Numbers	House Number	Permission	6" - 12"	12" - 18"	18" - 24"	24" - 30"	30"+	Haul Wood	Trees In Layout	Comments
			116	138	68	22	21			Total Removals:
										365
<b>Honey Pot Rd</b>										
1,2		DFW	1 Pine							
2,3		DFW		1 Oak	1 Pine					
6,7	28	TW	2 Spruce							
9,10		TW	2 Hemlock	2 Hemlock Oak						
10,11		TW	3 Pine	1 Pine		1 Pine				
11,12		TW/DFW	1 Hemlock							
14,15		TW	1 Hemlock							
15,16	66	TW/68	3 Pine Maple Hemlock	7 Pine Oak	1 Oak					
<b>George Loomis Rd</b>										
4,5	18	18					1 Maple			
7,8	34	TW	3 Cherry	2 Cherry		1 Maple				
10,11	37			1 Cherry						
<b>N. Loomis St.</b>										
18,19	429	TW		3 Cherry Elm	1 Elm					
<b>S. Loomis St</b>										
62,63	249	249			1 Cottonwd					











Beach Rd													
2m,3	11	11/TW		1	Hemlock								
5,6	36	TW				1	Oak						
7,8	38	38/TW			1	Maple	1	Pine	1	Oak			
8,9	38/39									1	Oak		ROW between Beach Rd & 1st st
Berkshire Rd													
39,40	82	82/TW			3	Oak	1	Oak					
64,65	154	154	3	Spruce									
Bungalow Rd													
5,6	76	76			1	Pine							
North Lake Ave													
-,1	7	7											
3,4	36	36			1	Oak							
8,9	73	73					1	Oak					
9,10					1	Cherry							
College Hwy													
29,30	719	719							1	Maple			
111,112		1,3,5,7 Eden Hill Rd			2	Locust Maple							
112,113		1,3,5,7 Eden Hill Rd	1	Maple	1	Maple	2	Locust					
280,281			1	Maple	1	Pine							
226,227							1	Pine					



Date Planned:

Circuit Number:

[illegible]



Date Planned:

Circuit Number:

65,66	158		1	Pine	3	Pine Hemlock											Opposite 157
74,75	176						1	Oak									
75,76	176	176/TW	2	Pine	1	Willow											
76,77	176	176	1	Elm													
77,78	192	192	1	Cappela	1	Maple											
	202	202	2	Maple Cherry										n			
105,106	272	TW									1	Maple					
Nicholson Hill Rd																	
3,4	3	3/TW					1	Maple									
Mort Vining Rd																	
23,24	151	TW			2	Hickory Maple											
31,32	130																
40,41	85	TW/85			1	Maple											12/18" limb on 30" Maple only
56,57		TW									1	Maple					
Vining Hill Rd																	
B14,15	Pearl Brook Rd	TW									2	Pine Oak					
15,16		TW					2	Oak									
vz67,	Jeffrey Circle	TW							1	Maple	1	Maple					
58,	245	245			1	Maple											
Klaus Anderson Rd																	
10,11		TW	1	Maple	1	Maple						1	Maple				







Date Planned:

Circuit Number:

9m,10	56	104 Feeding Hills Rd	1	Oak				Maple Pine			1	Oak			
10,11	56	TW			3	Oak Maple	1	Oak	1	Oak					
Tannery Rd															
5,6		TW							1	Oak					
21,22	47	47							1	Ash					
Sam West Rd															
1m,2	9	9					1	Oak							
3,4		TW			1	Oak									
5m,6		TW			1	Oak									
7,8		TW					1	Hemlock							
10,11	LKQ	LKQ			1	Oak	1	Oak	1	Oak					
13,14	69/LKQ	69/LKQ	5	Cherry	1	Cherry									
Foster Rd															
11,12		TW			1	Oak									
	53	TW	1	Pine	1	Pine									
Eagle St															
1,2	8	8			1	Oak	1	Oak							
Tobacco Rd															
2,3	13	13					1	Oak							

COLLECTED WEEK ENDING	CIRCUIT	HOUSE #	STREET	TOWN	POLE #'S	SPECIES	6"-12"	12"-18"	18"-24"	24"-30"	30"-36"	36"+	PLANNER	WOOD PICKUP	PERMISSIONED	POLICE?	TOWN CODE*	Arborist Approved	DATE COMPLETED BY CREW	DATE WOOD REMOVED?
	29A.5	18	ED Holcomb	Southwick	9-10	Wh OAK			17"							✓		BLUE TAGGED	↓	
		↓			↓	MAPLE		13 1/2"											ADD-ON	
		20			10-11	Hemlock 8"			27"									BLUE TAGGED	↓	
		↓			↓	MAPLE		13 1/2"											ADD-ON	
		↓			↓	Wh Birch 8"													ADD-ON	
		36			19-20	OAK		14 1/2"	27"										ADD-ON	
		↓			20-21	OAK		14 1/2"											ADD-ON	
LOT		#65	KLAVIS ANDERSON		55B/21	MAPLE			24 1/4"										ADD-ON	
LOT		#67			55B/21	OAK		13 1/4"											ADD-ON	
LOT		↓			↓	MAPLE			21"										ADD-ON	
LOT		71			22-23	OAK		13 1/2"												
		226			56-57	OAK			22"									BLUE DOT & TAG?		
		236			55/59	OAK			25"									Blue Tagged?		



2905 Southwick

46AQMTR

**ETR Request Form**

[illegible]





Form 46AQMTR JHS JOURNAL WICK

COLLECTED WEEK ENDING	CIRCUIT	HOUSE #	STREET	TOWN	POLE #S	SPECIES	6"-12"	12"-18"	18"-24"	24"-30"	30"-36"	36"+	PLANNER	WOOD PICKUP	PERMISSIONED	POLICE?	TOWN CODE*	Arborist Approved	DATE COMPLETED BY CREW	DATE WOOD REMOVED?	READY FOR CREW?
6-10-20			Tenney Rd.		1-2	Maple	6"		24				J. Murphy				057				
					2-3	OAK	17 19														
					2-3	OAK	14 20														
					3-4	OAK	18		31												
					4-5	OAK	20 24														
					5-6	OAK	21 28														
					5-6	Maple	14														
					5-6	OAK			32												
					6-7	OAK			34												
					8-9	Maple			27												
					9-10	OAK			30												
					10-11	OAK		20													
					10-11	Pine		23													
		10A			10-11	Maple	14														
					12-13	OAK					33										
		34			12-13	Pine					35										
		47			21-22	Walnut		19													
		56			23-24	Pine			27												